

November 3, 2025

## **Global Energy Best Ideas List**

**Our view:** In October, the RBC Global Energy Best Ideas List was up 0.5% compared to the iShares S&P Global Energy Sector ETF (IXC) which was down 0.1% and a hybrid benchmark (75% IXC, 25% JXI – iShares Global Utilities ETF) that was up 0.7% on a sequential basis. This month, we are adding Williams Companies, Inc. (WMB) and removing ARC Resources (ARX) from the RBC Global Energy Best Ideas List.

Total Return Comparison	October	YTD	Inception
iShares S&P Global Energy (IXC)	-0.1%	11.1%	42.4%
Hybrid Benchmark (75% IXC, 25% JXI)	0.7%	14.9%	68.2%
RBC Global Energy Best Ideas	0.5%	9.0%	201.1%

October List Changes:	
Additions: WMB-US	
Removals: ARX-CA	

		RBC GL	OBAL ENERG	Y BEST IDEAS L	IST			
	Ticker	Rating <sup>1</sup>	Analyst	Mkt Cap (mn)	Date Added	Add Price	<b>Current Price</b>	Price Target
Integrated Energy								
Suncor Energy	SU-CA	OP	Pardy	C\$67,760	3/1/23	C\$45.86	C\$55.85	C\$67.00
TotalEnergies	TTE-PAR	OP	Borkhataria	€119,045	6/8/25	€51.94	€53.95	€70.00
Exploration & Production								
California Resources	CRC-US	R	Hanold	R	R	R	R	R
Chord Energy Corporation	CHRD-US	OP	Hanold	\$5,194	5/1/24	\$176.98	\$90.72	\$135.00
ConocoPhillips	COP-US	OP	Hanold	\$110,981	5/1/24	\$125.62	\$88.86	\$118.00
PrairieSky Royalty	PSK-CA	OP	Harvey	C\$5,860	12/5/24	C\$29.56	C\$25.18	C\$35.00
Canadian Natural Resources	CNQ-CA	OP	Pardy	C\$93,722	4/1/22	C\$38.71	C\$44.87	C\$62.00
Woodside Energy	WDS-AU	OP	Ramsay	A\$47,147	7/3/24	A\$28.21	A\$24.80	A\$33.00
Oilfield Services								
Enerflex Ltd.	EFXT-US	OP	Mackey	\$1,540	2/1/24	\$5.16	\$12.59	\$15.00
SLB	SLB-US	OP	Mackey	\$53,871	1/4/22	\$29.95	\$36.06	\$43.00
Midstream								
AltaGas Ltd.	ALA-CA	OP	Choy	C\$12,318	8/1/23	C\$26.03	C\$41.17	C\$48.00
Pembina Pipeline Corporation	PPL-CA	OP	Choy	C\$30,824	9/1/22	C\$46.38	C\$53.06	C\$62.00
Cheniere Energy, Inc.	LNG-US	OP	Scotto	\$45,630	6/2/25	\$236.99	\$212.00	\$282.00
Energy Transfer LP	ET-US	R	Scotto	R	R	R	R	R
Williams Companies, Inc.	WMB-US	OP	Scotto	\$70,670	11/3/25	\$57.43	\$57.87	\$75.00
Utilities, Refiners, Infrastructure & Re	newables							
EDP Renováveis, S.A.	EDPR-LIS	OP	Garcia	€13,327	7/2/25	€ 9.48	€12.68	€15.50
Northland Power	NPI-CA	OP	Ng	C\$6,702	12/7/23	C\$22.82	C\$25.63	C\$28.00
Superior Plus	SPB-CA	OP	Ng	C\$1,779	12/7/22	C\$9.82	C\$7.98	C\$11.00

Priced as of market close, October 31, 2025 ET.

1-OP = Outperform. R-This security is restricted pursuant to RBC Capital Markets policy and, as a result, its continued inclusion in the RBC Global Energy Best Ideas List has not been reviewed or confirmed as of the date hereof.

Performance returns do not take into account relevant costs, including commissions and interest charges or other applicable expenses that may be associated with transactions in this Equity Best Ideas list. Past performance is not, and should not be viewed as, an indicator of future performance.

Source: RBC Capital Markets estimates, FactSet

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## This Month's Additions and Removals from the Global Energy Best Ideas List

Exhibit 1 - This Month's Additions

# Williams Companies, Inc. (WMB)

Elvira Scotto, Analyst (212) 905-5957 elvira.scotto@rbccm.com Rating: Outperform Price target: USD 75.00 • We believe WMB is among the best positioned to capitalize on growing power and natural gas demand. Specifically, in our view, WMB has an attractive opportunity set including longer-term (through 2030 and beyond), high-quality, high-return growth projects driven by power demand that can be additive to its existing project backlog centered around Transco expansions. High-return, innovative customer solutions, such as the power innovation behind-the-meter projects, should also add to WMB's growth profile. Importantly, WMB has a strong balance sheet that can support its growth.

### Exhibit 2 - This Month's Removals

## **ARC Resources (ARX)**

Michael Harvey, Analyst (403) 299-6998 michael.harvey@rbccm.com Rating: Outperform Price target: CAD 34.00 We have removed ARX from our best ideas list given strong returns over the past few years
(ARX was added to the best ideas list on 1 May 2021), a more conservative commodity price
outlook and delays at Attachie which we believe are largely behind the company, but could
result in additional market noise (alongside the expected delay of Phase 2). We continue to be
supportive of the story, ARX continues to be rated Outperform by RBC.



## **Investment Highlights**

Below, we provide a summary of our analysts' views on each Best Idea.

### AltaGas Ltd. (ALA)

Maurice Choy, Analyst (604) 257-7632 maurice.choy@rbccm.com Rating: Outperform Price target: CAD 48.00

- Stronger price valuation should emerge as AltaGas progresses through its derisking initiatives... These initiatives reflect: (1) a focus by the company to strengthen the base cash flows (i.e., increased contracting); (2) its pursuit of contracted and/or regulated growth on an equity self-financed basis; and (3) a plan to reduce leverage to 4.0x debt/EBITDA (or 4.65x when including 50% of hybrid and preferred capital) and possibly even lower. In the near-term, we highlight the company recently achieving a material de-risking milestone by reaching the 60% Global Exports platform tolling target (with any incremental tolling from here onwards being done at AltaGas' discretion).
- ... and growth projects. AltaGas possesses a combination of medium-sized growth opportunities (e.g., REEF joint venture, expansion of the Pipestone plant), low capital intensity expansions and optimizations at the existing assets, and opportunities to increase returns at its regulated utilities, all of which should help support an attractive growth profile.
- Increasingly visible path to reaching its long-term debt/EBITDA target with the potential to go lower. AltaGas continues to consider its 10% stake in the Mountain Valley Pipeline (MVP) to be non-core, with price discovery currently underway in an asset monetization process. Pending the valuation of any transaction, this asset monetization should offer the company the quickest way towards ending the year at or below the company's 4.65x debt/EBITDA target, including 50% of hybrid and preferred capital (versus 4.9x in Q3/25). Longer term, we believe the market will positively receive steps the company may take to meaningfully lower debt/EBITDA below its target and build balance sheet room, including to take advantage of future opportunities as they arise.

## California Resources (CRC)

Scott Hanold, Analyst (512) 708-6354 scott.hanold@rbccm.com Rating: Restricted Price Target: Restricted • We are restricted from providing an investment opinion on California Resources.

# Canadian Natural Resources (CNQ)

Greg Pardy, Head of Global Energy Research

(416) 842-7848 greg.pardy@rbccm.com Rating: Outperform Price target: CAD 62.00

- Globally distinguished. We believe Canadian Natural Resources' management committee structure and shareholder alignment are unique factors which distinguish the company globally. CNQ's long-life, low-decline portfolio—anchored by low sustaining capital—affords the company with free cash flow generation throughout the cycle.
- **Strong alignment.** CNQ has no CEO. Instead, the company is stewarded by a management committee. This group meets weekly, and oversees all matters ranging from marketing, finance, sustainability, operations and technology amongst others.
- Chevron & Shell Deals. Canadian Natural Resources announced a US\$6.5 billion (circa \$8.8 billion) cash acquisition of Chevron's assets in western Canada—including a 20% wi in the Athabasca Oil Sands Project (AOSP) and 70% operated interest in the Duvernay Shale—which is a strategically sound and accretive deal in our books. It also fits CNQ's now familiar playbook of consolidating attractive energy assets in Canada as the majors and others seek to exit. Please see Chevron Deal—Threading the Needle for more. CNQ also announced an asset swap for its 10% working interest in the Scotford Upgrader and Quest Carbon Capture and Storage project for Shell Canada Limited's remaining 10% working interest in the AOSP mines on January 29,



2025. Please see Shell AOSP Asset Swap—A Solid Piece of Business for more details.

• **Updated Shareholder Returns.** Commensurate with the announcement of the Chevron acquisition, CNQ updated its shareholder returns policy. This included raising its common share dividend 7% to an annualized rate of \$2.25 per share. The company also revised its net debt target to \$12 billion, up from \$10 billion, given the increase in its free cash flow generative power post the deal. CNQ's updated shareholder returns framework (effective upon closing of the transaction) is as follows; 60% of free cash flow (adjusted funds flow less all capital and dividends) allocated to shareholder returns and 40% to the balance sheet until net debt reaches \$15 billion; 75% of free cash flow allocated to shareholder returns and 25% to the balance sheet when net debt is between \$12 billion and \$15 billion; and 100% of free cash flow allocated to shareholder returns when net debt is at or below \$12 billion. Importantly, CNQ was largely able to preserve shareholder returns on an absolute basis post-deal, despite the temporarily lower free cash flow payout.

## **Cheniere Energy, Inc. (LNG)**

Elvira Scotto, Analyst (212) 905-5957 elvira.scotto@rbccm.com Rating: Outperform Price target: USD 282.00

- Highly contracted nature provides a defensive setup. We believe LNG's highly contracted nature provides a defensive setup supported by stable cash flows that are underpinned by long-term take or pay contracts with high quality credit counterparties. LNG has minimal open capacity which limits its exposure to global natural gas prices, although lifting margin could benefit from higher Henry Hub prices.
- Returning significant cash to shareholders. LNG is returning significant cash to shareholders
  via dividends and share buybacks. We expect LNG will continue to execute its capital return
  strategy going forward given its large remaining share repurchase authorization and solid
  balance sheet that provides financial flexibility.
- Potential growth with expansion opportunities. We believe LNG can also drive longer-term growth with its Corpus Christi Stage 3 and potential Sabine Pass expansion projects, and see additional contracts and receipt of permits as positive catalysts for the stock.

# Chord Energy Corporation (CHRD)

Scott Hanold, Analyst (512) 708-6354 scott.hanold@rbccm.com

Rating: Outperform
Price target: USD 135.00

- We believe CHRD shares should outperform the peer group over the next 12 months.
- We forecast a peer-leading 10+% FCF yield that has sustainability given its 10+ years of economic inventory. The announced ERF merger provides better visibility for that runway. With minimal debt, CHRD has a robust shareholder return that currently supports its minimum 75% return
- We believe CHRD's focus on longer-lateral development across its entire acreage has the potential to deliver additional upside economics and value.

## ConocoPhillips (COP)

Scott Hanold, Analyst (512) 708-6354 scott.hanold@rbccm.com Rating: Outperform Price target: USD 118.00

- We believe COP shares should outperform the peer group over the next 12 months.
- The depth, quality, and diversity of the company's global inventory is unmatched to its E&P peers in our view.
- The company's strong balance sheet provides a strategic advantage to increase shareholder value through commodity price cycles.
- COP has low break-even point where it can fund its production maintenance capital and dividend at below \$40/bbl WTI prices. This defensive posture positions the company favorably should commodity prices take a downturn.



# EDP Renováveis, S.A. (EDPR)

Fernando Garcia, Analyst +44 20 7029 0267 fernando.garcia@rbccm.com Rating: Outperform Price target: EUR 15.50

- Trading at discount to invested capital: EDPR is trading at a discount on invested capital in our estimates on US renewable regulation (~50% of EDPR's business), but the current framework appears reasonably supportive for the company. EDPR is developing 1.5GW in the US in 2026-27 through safe harbour, of which 0.3GW with PPAs, and in our view it should achieve significantly higher merchant/PPAs prices for the remaining 1.2GW. The value of the existing installed capacity should increase on higher power prices due to the end of renewable deployment in the US while electricity demand is increasing.
- Underlying earnings improving: We expect recurring earnings growth (ex-asset rotation) of 20% in 2025, following periods with low load factors (the renewables index was 2% and 6% below average in 2024 and 2023, respectively), lower average selling prices and non-recurring impacts such as Romanian clawbacks and Colombia project delays.
- Buybacks possible: EDPR's message in terms of the commitment to reducing leverage looks reassuring with the company saying it has "2026 and 2027 growth optionality under a disciplined return/risk criteria". We believe this could result in net debt falling not only in 2025 but 2026 too. We believe share buybacks could be one of the options when the balance sheet is repaired by the end of the year, if the share price continues to be depressed.

## **Enerflex Ltd. (EFXT)**

Keith Mackey, Analyst (403) 299-6958 keith.mackey@rbccm.com Rating: Outperform Price target: USD 15.00

- Keys to valuation re-rating on track. We believe the stock is positioned for valuation accretion, and the pathway includes: 1) Strong execution on its Engineered systems backlog and continued bookings; 2) Increased cash generation through growth and margin optimization of its Energy Infrastructure business; 3) Continued execution on its financial leverage targets, facilitating further increases to shareholder returns.
- Strong free cash flow metrics. Enerflex has shown positive FCF inflection in 2024 driven by strong execution and capital discipline. In FY25/26, we expect the company to continue its strong momentum and generate \$98/117MM of FCF, with capex of \$120/130MM. Our FCF estimate maps to a 6%/8% FCF yield, versus our coverage group average of 8%/9%.
- Lower leverage and increased shareholder returns. Now that Enerflex is operating within the lower end of its financial leverage target range of 1.5x-2.0x (1.3x currently), and has improved its FCF profile, the company is positioned to further broaden its capital allocation. Enerflex recently approved an NCIB for up to 5% of the company's public float, and increased its dividend by 50%, with the company highlighting that buybacks would be an effective use of its cash resources as the current market value does not fully reflect the company's underlying value.
- Discounted valuation still provides return opportunity in our view. Enerflex is trading below its long-term average on 2025E EV/EBITDA. In time, we think Enerflex should also receive credit for the increasingly infrastructure-based nature of its business.
- See our latest EFX note here.

## **Energy Transfer LP (ET)**

Elvira Scotto, Analyst (212) 905-5957 elvira.scotto@rbccm.com Rating: Restricted Price target: Restricted We are restricted from providing an investment opinion on Energy Transfer.



## **Northland Power (NPI)**

Nelson Ng, Analyst (604) 257-7617 nelson.ng@rbccm.com Rating: Outperform Price target: CAD 28.00

- **Growth locked in through 2027.** We believe the company is in an advantaged position relative to peers with three fully funded projects that should generate ~C\$600 million of EBITDA and ~C\$200 million of FCF (CAFD) on completion (2025-27), which is equivalent to roughly 40% and 65% of the management's 2025 EBITDA and FCF guidance, respectively. The Oneida storage project was completed ahead of schedule and under budget, while the two offshore wind projects remain on track as planned. In our view, these projects are now significantly de-risked, with project capital fully funded, fixed interest rates in place, hedged currency exposure, and the majority of construction costs locked in.
- Contracted or regulated portfolio provides good cash flow visibility. The company has an attractive portfolio of contracted or regulated renewable and gas-fired power generation facilities, and a regulated utility in Colombia. In 2024, offshore wind contributed 57% of Northland Power's EBITDA, and this will increase as the projects under construction (Poland and Taiwan) are completed (2026/27).
- More value should be recognized as construction milestones are achieved. We estimate that
  the value of the company's operating assets and projects under construction should have
  a value of at least \$23/share. We believe the market is placing no value on the company's
  development pipeline and discounting the value of the equity invested in the projects under
  construction. We expect the market to gradually recognize more value for the projects as the
  company achieves construction milestones.
- Sentiment could improve with the upcoming investor day. We believe that the appointment of Christine Healy as the President and CEO and Jeff Hart as the permanent CFO could eventually improve sentiment, and the company will be hosting an investor day on November 20th to provide more clarity on the company's development pipeline and long-term strategy.

# Pembina Pipeline Corporation (PPL)

Maurice Choy, Analyst (604) 257-7632 maurice.choy@rbccm.com Rating: Outperform Price target: CAD 62.00

- Well-positioned to benefit from higher WCSB production. Whether it be uncontracted capacity or within its contract structures that blend minimum take-or-pay levels with fee-for-service upside as volumes grow, we expect Pembina to benefit from growing gas and liquids volumes in the Western Canada Sedimentary Basin (WCSB). Further, growing volumes could result in contract extensions and/or incremental new contracts that support Pembina's base business and/or underpin new expansion projects.
- Strong free cash flow generation offers a range of capital allocation opportunities. We believe Pembina's tried and tested financial guardrails offer the company an effective risk framework to execute a low-risk strategy that ultimately delivers sustainable organic growth and attractive dividends to shareholders on a self-funded basis. Over the 2024-2026 period, the company expects to generate largely neutral to slightly positive free cash flow after dividends and all capex, which we view as attractive particularly given elevated capex levels associated with its announced growth projects, including Cedar LNG.
- Solid base of business with a commodity kicker. Pembina's guardrails target over 80% of EBITDA coming from fee-based revenues, primarily underpinned by take-or-pay or cost-ofservice contracts, which underpin the dividend. As upside optionality, Pembina's Marketing division can benefit from leveraging its asset base to take advantage of various commodity spreads.



## PrairieSky Royalty (PSK)

Michael Harvey, Analyst (403) 299-6998 michael.harvey@rbccm.com Rating: Outperform Price target: CAD 35.00

- Largest royalty owner in WCSB Diversified. PrairieSky's 2025E/26E production profile is 63%/64% liquids-weighted with royalty revenue driven by liquids at 93%/88%. PrairieSky is the largest royalty landowner in the WCSB (18.5 million acres; 9.8/8.7 million acres Fee/GORR lands) and is supported by some of the top operators. The company has significant lands in all key plays throughout the WCSB. We expect 2025E/26E corporate production to increase by 4%/8% with the Mannville Heavy, Clearwater, and Duvernay plays leading the pack in activity. We believe the royalty business model is also insulated from industry cost inflation, providing margin stability. See our recent quarterly note here and PSK's Investor Day highlights here.
- Multi-lateral tailwind Ample inventory for growth. PrairieSky has the largest Clearwater royalty acreage position with over 1.4 million acres namely with its key operating partner, Spur Petroleum. PSK's current Clearwater royalty volumes map towards ~2,400 bbl/d with play activity effectively doubling over the prior three years PSK has also seen the implementation of modern drilling techniques into established fields, most notably in the Mannville Heavy Oil stack, which accounts for 14% of the company's FPV (future potential value) and 2,590 future locations. The company owns ~1.3 million acres of royalty land within the play, namely with its key counterparties (Canadian Natural Resources Ltd., Caltex Trilogy, and others) where total royalty volumes are in the range of 800 bbl/d. Activity levels in the stack and low supply costs suggest to us that PSK is well positioned to benefit, where we forecast 15-20% YoY growth within the play assuming crude prices remain at current levels. Multi-lateral prospects now constitute roughly one-third of drilling activity and 15–20% of corporate royalty volumes, suggesting that overall share of volumes will increase.
- FCF allocation Focus on the buyback, sustainable dividend. During Q3/25, PSK continued their buyback program, which was revived in Q1/25 after being dormant since 2021. At its recent Investor Day, the PSK team noted a preference for buybacks over dividends, though this is largely a function of stock valuation and positioning in the market cycle. On current strip, we estimate a 66%/62% effective payout ratio in 2025E/26E.

## SLB (SLB)

Keith Mackey, Analyst (403) 299-6958 keith.mackey@rbccm.com Rating: Outperform Price target: USD 43.00

- Leading size, scale, geographic reach. SLB's size, scale, geographic diversification, and exposure to new energy sources leave it favorably positioned under prevailing industry trends, in our view. We believe SLB is well-positioned to benefit from the next leg of growth in International markets. International short and longer cycle investment is increasing, led by Latin America, the Middle East, and key offshore basins.
- Digital evolution to drive financial results. Growing contribution from the Digital and Integration business line should drive margin accretion over time. Integrated digital platform adoption also improves revenue stability and provides competitive advantage as the E&P industry increasingly embraces efficiencies. Over time, we believe the reduced capital intensity should drive improvement in the company's financial metrics. The recent sale of its Canadian APS project should provide more visibility on the digital growth, within the D&I segment.
- Inorganic growth adds future upside potential. We see the \$8.2bn acquisition of CHX as a strategic fit with SLB's portfolio by adding more production chemicals capabilities, which enhances its exposure to future growth markets and strengthens its position as a leader in the production space.
- Potential for long-term valuation accretion. We believe SLB's exposure to a large addressable
  New Energy market should drive accretion to its valuation multiples over time. Key target
  markets include: carbon capture, hydrogen, geothermal, critical minerals, and energy storage.
- See our latest SLB note here.



## Suncor Energy Inc. (SU)

Greg Pardy, Head of Global Energy Research

(416) 842-7848 greg.pardy@rbccm.com Rating: Outperform Price target: CAD 67.00

- Leadership Making an Impact. President & CEO Rich Kruger wasted no time making his presence felt within the company and market following his appointment in April 2023. What's clear to us is that the emphasis on high-performance and accountability has been well-received throughout the organization. A continual focus on the identification and elimination of constraints or limiting factors company-wide that can be modified or changed to increase capacity and/or improve utilization rates appears at the root of Suncor's strong operating performance in 2025.
- Shareholder Returns. Suncor announced the early achievement of its \$8.0 billion net debt target alongside its 2024 third-quarter results, which unlocked the allocation of at/near 100% of excess funds flow towards share repurchases on an annual basis, up from 75% previously. Additionally, the company boosted its annualized base dividend by 5% to \$2.28 per share.
- Business Update. Suncor's 2024 Business Update (2024-26) emphasized the power of its integrated model and big opportunity to capture low-hanging fruit across its portfolio. The company pointed towards an incremental 100,000+ bbl/d of production and a US\$10 reduction in Suncor's WTI corporate breakeven (to cover operating costs, base dividends and sustaining capital) to about US\$43 over the 2023-26 timeframe. Suncor also highlighted an incremental \$3.3 billion of free funds flow (in a stable US\$75 WTI world) by 2026 relative to a normalized 2023 and updated its shareholder returns framework. Alongside its fourth-quarter results, the company noted it has achieved \$2.3 billion of its \$3.3 billion mid-cycle targeted cash flow uplift—and US\$7 (to US\$46) of a targeted US\$10 per barrel reduction in its WTI break-even cost.
- Long-Term Bitumen Supply Options. We believe Suncor possesses an abundance of bitumen supply opportunities to address Base Mine depletion sometime in the next decade, including integration initiatives, as outlined in our Update with Peter Zebedee. The rate at which Millennium/North Steepbank mines run should be optimized well into the next decade as other barrels are added to the mix.

## **Superior Plus (SPB)**

Nelson Ng, Analyst (604) 257-7617 nelson.ng@rbccm.com Rating: Outperform Price target: CAD 11.00

- Attractive propane distribution business with over US\$70 million of incremental EBITDA upside. Superior Plus is the largest propane distribution company in Canada (35% market share) and fourth largest in the U.S. (4% market share). The business generates predictable cash flows (subject to weather), and management has pivoted its business to grow organically from the previous roll-up strategy. Management is in the process of implementing a number of "Superior Delivers" initiatives to generate over US\$70 million of incremental EBITDA from i) driving lower costs-to-serve, ii) enhancing the value proposition for customers, and iii) increasing customer density, creating a virtuous cycle of customer service.
- Moderating growth at Certarus, but the share price implies limited value for the business. After making significant investments into Certarus in 2023/24, management is taking a more capital disciplined approach and also moderating EBITDA growth to ~5% annually (+US\$25 million over 3 years). We believe that SPB's share price is implying limited value for Certarus, which generated US\$148 million of EBITDA in 2024 (30% of the company's EBITDA). Certarus is the largest company (30%+ market share) that distributes compressed natural gas via trucks. Sentiment weakened further in 2024 after the division experienced margin pressures, which have stabilized. Superior Plus acquired Certarus in May 2023 for C\$1.1 billion, and invested over ~C\$200 million into capex since then. We believe the current share price is an opportunity to acquire SPB shares at a deep discount.
- Balanced capital allocation strategy. Over the next three years, management plans to allocate 50% of capital split evenly between share buybacks and debt reduction, with the remaining capital allocated to capex (40%) and dividends (10%). We favourably view the company's ability to repurchase ~C\$400 million of stock, while reducing leverage to below 3x Debt/EBITDA over the 2025-27 period (from 4x in 2024).



## **TotalEnergies (TTE)**

Biraj Borkhataria, Global Head of Energy Transition Research (+44) 20-7029-7556 biraj.borkhataria@rbccm.com Rating: Outperform Price target: EUR 70.00

- Track record of defensiveness. Amid broader market turmoil, we believe a key positive attribute of the TTE investment case is its defensiveness, on show through the worst of the pandemic when it was the only European major to not cut the dividend. The management team has navigated the company well through various downturns over the past decade while also showcasing strength in executing counter-cyclical activity.
- Differentiated growth potential. Amid evolving views on the energy transition, we think focus is likely to shift to who can grow underlying cash flow medium term without support from the macro. In recent years, TTE has portrayed itself as the 'growthy' European major, with less emphasis on winding down its oil and gas business to build its new transition engine(s) than peers. TTE offers a more balanced approach to EPS and FCF/share growth than many of its peers, with growing headline volumes across liquids and gas into the 2030 time period, a strengthening LNG portfolio and diversified growth in its power segment.

# Williams Companies, Inc. (WMB)

Elvira Scotto, Analyst (212) 905-5957 elvira.scotto@rbccm.com Rating: Outperform Price target: USD 75.00

- We think WMB is well positioned to benefit from growing power and natural gas demand.
  We expect WMB will be among the biggest beneficiaries of growing power and natural
  gas demand given its existing asset footprint and attractive opportunity set that can drive
  growth through 2030 and beyond. WMB's transmission projects, anchored around Transco
  expansions, should meaningfully grow capacity and visible cash flows over time. WMB is
  evaluating additional high return, fast to market Power Innovation projects with hyper-scalers
  that can drive meaningful EBITDA growth with no commodity/power price risk.
- Strong balance sheet can support growth. WMB's balance sheet strength provides the financial flexibility to pursue incremental growth and remain within its targeted leverage range of 3.5-4.0x. While leverage may move slightly higher in the short-term, we believe the low build multiples and relatively fast in-service timelines would drive it lower at an accelerated pace as projects are placed into service.
- Potential for growth beyond our estimates. Our estimates could prove conservative as we do
  not include any transmission projects that have not already been announced. WMB has a large
  backlog of identified potential transmission projects that could come online from 2027-2033
  and would drive incremental growth at attractive build multiples.

## **Woodside Energy (WDS)**

Gordon Ramsay, Analyst +61 3 8688 6578 gordon.ramsay@rbccm.co Rating: Outperform Price target: AUD 33.00

- A stable long-life and low-cost production profile from a core Australian LNG portfolio with high margin international deep-water oil in the GOM and Senegal. US acquisitions have enhanced Woodside's Global LNG and low carbon New Energy portfolio.
- We see Woodside production growing by more than 50% to over 300 mmboe in the early 2030s from Sangomar, Beaumont Ammonia, Scarborough / Pluto LNG T-2, Trion, and Louisiana LNG. Woodside has potential to double its global LNG portfolio to ~24 mmtpa by the early 2030's (similar to Shell's forecast for LNG growth of ~12 mmtpa by 2030).
- Sangomar (WDS 82% and Operator) Phase 1 offshore Senegal West Africa continues to deliver
  exceptional S500 reservoir production performance and operating reliability (98%). Sangomar
  produced an average of 99,000 bopd (gross) over the Sept 2025 quarter (near nameplate,
  15 months after start-up). We remain optimistic with respect to a potential Phase 2 future
  development based on the S400 upper sandstone reservoir.
- Beaumont New Ammonia Phase 1 (WDS 100% and operator) on the US Gulf Coast as 97% complete at 30 Sept and targeting conventional ammonia production from late 2H 2025 supported by Linde's supply of nitrogen and hydrogen. Phase 2 is targeting premium priced lower carbon ammonia sales from 2H 2026, once ExxonMobil's CCS project is operational.
- Scarborough (WDS 75% and operator) was 91% complete at 30 Sept and is on track for first



LNG from 2H 2026. Long term cash flows from the Scarborough gas field expands Pluto LNG life (new Pluto LNG T-2 development) and also extends the life of the Woodside operated North West Shelf LNG project (federal environmental extension approved out to 2070).

- Trion (WDS 60% and operator) was 43% complete at 30 Sept with first oil targeted in 2028. Trion has an initial target production rate of 120,000 bopd (gross). We see upside from an increased oil field recovery factor, development of the northern field area, and potential tie backs of other nearby Pemex oil discoveries.
- Louisiana LNG (WDS 90% HoldCo, 54% InfraCo) three train 16.5 mmtpa foundation project was 19% complete at 30 Sept and is expected on stream by 2029. Stonepeak Partners has acquired 40% of the LLNG project infrastructure (InfraCo) in exchange for contributing US \$5.7bn to project capex in 2025 and 2026. Williams has outlayed US\$378m to acquire 10% in LLNG HoldCo (6% of InfraCo), and 80% in Driftwood Pipeline LLC. Williams will manage construction and operate the fully permitted project pipeline. Williams has also signed a 1.5mmtpa SPA with LLNG, and will also gain 10% of the pre-existing Uniper LLNG LNG contract (Williams total 1.6 mmtpa).
- Capital allocation framework supported by a dividend payout ratio based on 50% 80% of underlying NPAT, with payments consistently made at the 80% level for more than a decade. Woodside's target gearing (ND/ND+E) range is 10-20%.



## **Portfolio tracking**

The RBC Capital Markets Global Energy Best Ideas List highlights our Research Analysts' highest conviction names across the global energy sector at the time of their addition into the list. Our objective is to highlight individual stocks that are expected to outperform the iShares Global Energy ETF (IXC) and a hybrid benchmark with a weighting towards the iShares Global Utilities ETF (JXI).

A long-only portfolio, the RBC Capital Markets Global Energy Best Ideas List is set up as follows:

- There is no limit to the number of names included in the RBC Capital Markets Global Energy Best Ideas List.
- Individual holdings are deemed to be weighted equally, with weights reset every month or any time that there is a change to the list.
- Names added to the list will remain on the list for at least one full month, i.e., there will be no mid-month additions/deletions. If we discontinue research coverage of a company included on the RBC Global Energy Best Ideas List, the stock will be removed from the list as of the next monthly publication.
- The RBC Global Energy Best Ideas has a mandatory stop loss mechanism as follows: a stock will be removed from the list if it is down 20% in the current year or down 20% since being added to the list.
- We will use the most recent closing price prior to the list being published, unless noted otherwise, as the price used for performance calculations. Therefore, any additions to or deletions from the list are recorded as have being made at their most recent closing price.
- Dividends will be added to returns from stock price movements on the day that stocks go ex. dividend.
- We will provide a monthly update on the constituent names of the list as well as past performance on or around the start of each month.
- We will include only stocks on which we have research coverage.
- We do not make provisions for taxes and/or trading commissions when adding or removing stocks from the portfolio.

Note: Total return data for the list as well as relevant indices are from Bloomberg and FactSet.



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## **Companies mentioned**

ARC Resources Ltd. (TSX: ARX CN; C\$25.87; Outperform)

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